

## FILE NOTATIONS

Entered in NID File

Entered On R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

## COMPLETION DATA:

Date Well Completed

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected

Bond released

State of Fee Land

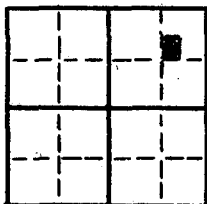
## LOGS FILED

Driller's Log \_\_\_\_\_

Electric Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat. \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....☒  
State .....☐  
Lease No. ....  
Public Domain .....☐  
Lease No. ....  
Indian .....☐  
Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 10, 1962

Well No. Eppie C #3 is located 990 ft. from N line and 990 ft. from E line of Sec. 8  
SW 6 NE NE 20S 24E SLM  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
AGATE GRAND UTAH  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4587.5 feet.

A drilling and plugging bond has been filed with Travelers Indemnity Bond # 835198

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Brushy Basin - at approx. 1555 feet

7 5/8 Surface - 100 feet.

4 1/2 Prod. casing to 1590 feet. (thru zone).

May 18 spudding.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

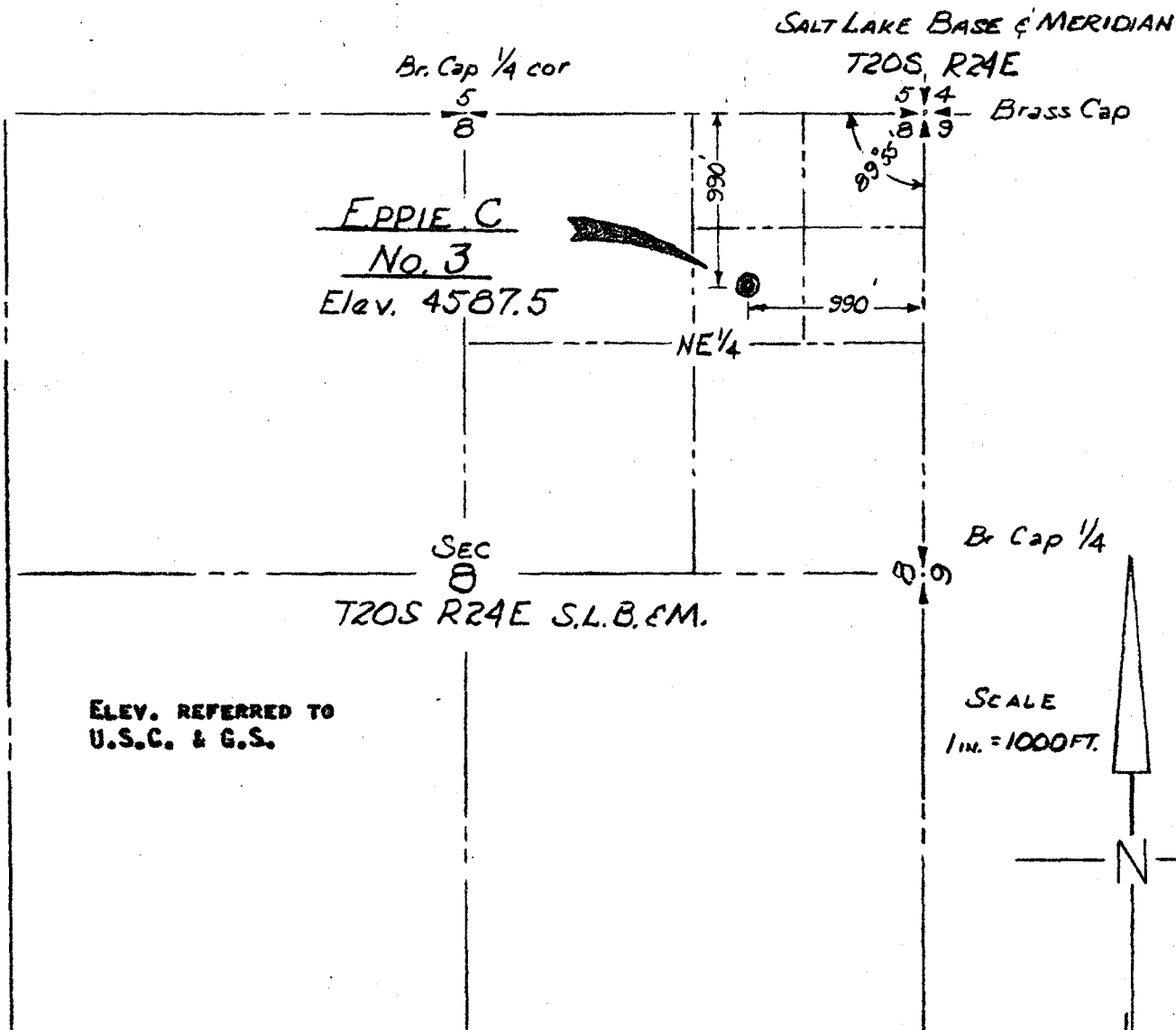
Company RAPHAEL PUMPELLY, dba

Address 550 Paseo Miramar  
Pacific Palisades, Calif.

By Raphael Pumpy

Title OWNER

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



I, GERARD H. PESMAN, CERTIFY THAT THIS PLAT IS  
PLOTTED FROM FIELD NOTES OF A SURVEY MADE BY  
ME ON MAY 8, 1962.

Gerard H. Pesman  
UTAH REG. LAND SURVEYOR 1621

WELL SURVEY  
FOR  
RAPHAEL PUMPELLY  
BY  
GERARD H. PESMAN  
711 No. 7TH - GRAND JCT. - COLO.  
5/9/62



RAPHAEL PUMPELLY  
550 PASEO MIRAMAR  
PACIFIC PALISADES  
CALIFORNIA

Mr. Cleon B. Feight  
State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Bldg.  
10 Exchange Place  
Salt Lake City 11, Utah

May 10, 1962

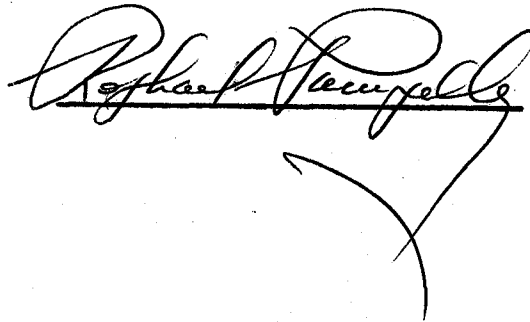
Dear Mr. Feight:

I am enclosing the data required for the permit to  
drill my Eppie C #3 well in the Agate Field in Grand County.

1. Duplicate copies of Form OGCC-1
2. Plat of location.
3. Rider to Travelers Indemnity Bond #835198.

Please send approval for me to commence drilling  
care/of La Court Hotel, Grand Junction, Colorado.

With sincere regards,

A handwritten signature in cursive script, reading "Raphael Pumpelly", is written over a horizontal line. Below the signature, there is a large, stylized checkmark or flourish.

Encl:

May 15, 1962

Mr. Raphael Pumpelly  
La Court Hotel  
Grand Junction, Colorado

Dear Mr. Pumpelly:

This is to acknowledge receipt of your notice of intention to drill Well No. Eppie C Fee #3, which is to be located 990 feet from the north line and 990 feet from the east line, SLEM, Grand County, Utah.

Please be advised that approval to drill said well is hereby granted provided that the 4½" production string be cemented with a sufficient amount of cement to raise the cement behind the pipe to at least 50 feet above the top of any water productive intervals.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Please take note that should it become necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named persons, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. B. FEIGHT, Executive Director  
Office: DA 8-5771 or DA 8-5772  
Home: HU 5-2721

ROBERT L. SCHMIDT, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: AM 6-8616

Mr. Raphael Pumpelly

May 15, 1962

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Address all other forms of communication to the  
Utah State Oil and Gas Conservation Commission, 310 Newhouse  
Building, 10 Exchange Place, Salt Lake City, Utah.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF: cn

cc: Harvey L. Coonts,  
Petroleum Engineer  
OGCC, Moab, Utah

Encl.

KB  
May 23, 1962

MEMO FOR FILING:

RE: R. Pumpelly  
Eppie Fee #3,  
Sec. 8, T. 20 S., R. 24 E.,  
Grand County, Utah

On May 21, 1962, I approved the plugging program on the above abandoned location:

TD - 1660' Brushy Basin  
1598 - possible production zone  
1370 - water  
102' - surface pipe

Place 20 sacks from 1625', place 15 sacks from 1390', place 20 sacks from 125', 5 sacks at surface and marker.

HARVEY L. COONTS,  
PETROLEUM ENGINEER

HLC:kb

September 10, 1962

Mr. Raphael Pumpelly  
La Court Hotel  
Grand Junction, Colorado

Re: Well No. Eppie C Fee #3  
Sec. 8, T. 20 S, R. 24 E.,  
Grand County, Utah

Dear Mr. Pumpelly:

As of yet we have not received the Well Log for the above mentioned well. We would appreciate it very much if you would send us this log in order that we may complete our file.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS  
RECORDS CLERK

CFP:cnp



November 9, 1962

Raphael Pumpelly  
550 Paseo Miramar  
Pacific Palisades, California

Attention: Raphael Pumpelly

Re: Well No. Eppie C. Fee #3, Sec. 8,  
T. 20 S, R. 24 E., Grand County

Dear Mr. Pumpelly,

Please refer to our letters of September 10, 1962 and October 11, 1962, wherein we requested the "Well Log" for the above mentioned well.

As of this date we still have not received said log. Please complete the enclosed Forms OGCC-3 "Log of Oil or Gas Well", in duplicate and forward them to this office at your earliest possible convenience.

Thank you.

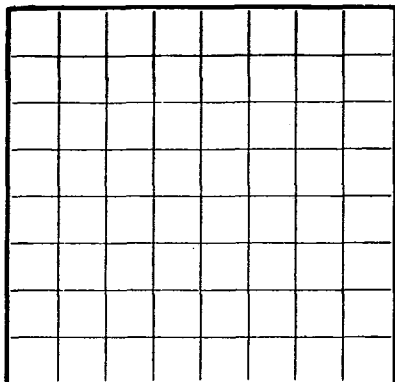
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS  
RECORDS CLERK

cfp

Encl. (Forms)



LOCATE WELL CORRECTLY

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until March 15, 1963  
(Not to exceed 4 months after filing date)

Released 3-15-63  
by 84.9.

LOG OF OIL OR GAS WELL

Operating Company R. Pumpelly Address 550 Paseo Miramar, Pacific Palisades, Calif.  
Lease or Tract: Eppie L. Free Field Agate State Utah  
Well No. 3 Sec. 8 T. 20S R. 24E Meridian Salt Lake County Grand  
Location 990 ft. S. of N. Line and 990 ft. W. of E. Line of sec. 8 Elevation 4587 GL  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. Pumpelly by [Signature]

Date 12-20-62 Title \_\_\_\_\_

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-16-62, 19\_\_\_\_ Finished drilling 5-20-62, 19\_\_\_\_

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7"	20		J-55	108'	Guide	--			Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	108'	11	Pressure	none	none

## PLUGS AND ADAPTERS

Heaving plug—Material None Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		NONE				

## TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

Date P & A 5-20-62, 1962 Put to producing \_\_\_\_\_, 1962

The production for the first 24 hours was \_\_\_\_\_ **DRY** \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. -----

## EMPLOYEES

**None Contract Driller** \_\_\_\_\_, Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<p data-bbox="850 952 1417 1005">At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.</p> <p data-bbox="829 1103 1325 1167">Drillers log not available, see attached electric log.</p>

[OVER]

January 22, 1963

W. & T. Oil Inc.  
2485 U.S. 6 & 50  
Grand Junction, Colorado

Dear Mr. Whyte:

On January 21, 1963, Mr. Raphael Pumpelly sent in the electric logs and drillers logs for Wells No. Eppie C. Fee #3, #4 and #5 all of which are in Section 8, Township 20 South, Range 24 East, Grand County, Utah. However, we have been requested to hold them confidential until March 15, 1963.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cp

March 22, 1963

Raphael Pumpelly  
550 Paseo Miramar  
Pacific Palisades, California

Re: Well No. Eppie C. Fee #3  
Well No. Eppie C. Fee #4  
Well No. Eppie C. Fee #5  
Sec. 8, T. 20 S, R. 24 E.,  
Grand County, Utah

Dear Mr. Pumpelly:

The above wells were released from our confidential file on March 15, 1963. Upon checking the well data we note that the Geologic tops were omitted from your "Log of Oil or Gas Well", also the total depth of these wells.

We are now in the process of compiling our Yearly Well Completion Report, therefore, your prompt reply to this request will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS  
RECORDS CLERK

CFP:cnp

May 14, 1963

Raphael Pampally  
350 Paseo Miramar  
Pacific Palisades, California

Re: Well No. Eppie C. Fee #3  
Well No. Eppie C. Fee #4  
Well No. Eppie C. Fee #5  
Sec. 8, T. 20 S, R. 24 E.,  
Grand County, Utah

Dear Mr. Pampally:

Reference is made to our letter of March 22, 1963. As of this date we still have not received the Geologic tops and total depths of the above mentioned wells as requested.

Your attention to the above request will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA W. PECK  
RECORDS CLERK

ccp

# THE TRAVELERS

THE TRAVELERS INSURANCE COMPANY • THE TRAVELERS INDEMNITY COMPANY

T

June 26, 1963

LOS ANGELES OFFICE  
3600 Wilshire Boulevard  
LOS ANGELES 5, CALIFORNIA  
Telephone: DUnkirk 1-2525

The State of Utah  
Utah Oil and Gas Commission  
310 Newhouse Building  
10 Exchange Place,  
Salt Lake City, Utah

RE: RAPHAEL PUMPELLE  
550 Paseo Mirama, Pacific  
Palisades, California  
Drilling & Plugging Bond  
Bond No. 835198  
Amount: \$5,000.00  
Dated: Feb. 10, 1960

Dear Sir:

We, the undersigned, are Surety on the above captioned bond written in your favor.

Please advise if our liability under the above bond is to continue, or if it is in order to terminate this bond.

A self-addressed envelope is enclosed for your convenience in replying.

Thank you for your courtesy in this matter.

Very truly yours,

THE TRAVELERS INDEMNITY COMPANY

By:   
M. Stevens Attorney-in-Fact

MS:rp

July 2, 1963

The Travelers Insurance Company  
3600 Wilshire Boulevard  
Los Angeles 5, California

Attention: M. Stevens, Attorney-in-Fact

Re: Raphael Rappelly  
550 Paseo Miramonte, Pacific  
Palisades, California  
Bond No. 835198

Gentlemen:

There are three producing wells on the acreage covered by the above mentioned bond, therefore, under our rules and regulations liability under such bond must continue until the time these wells are plugged and abandoned.

Incidentally, we have never received a "rider" covering the Apple C. Fee #2 Well, located 990 feet from the north line and 330 feet from the east line of Section 8, Township 20 South, Range 24 East, Grand County, Utah. Could you please forward same as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLAREN B. FREIGHT  
EXECUTIVE DIRECTOR

CMF:cmg



618

RAPHAEL PUMPELLO  
550 PASEO MIRAMAR  
PACIFIC PALISADES  
CALIFORNIA

618

Mr. Cleon B. Feight  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

July 7, 1963

Dear Mr. Feight:

I received your letter to me of July 2 when I returned to California on the 4th. I apologise for not answering the requests re: the geologic tops on my numbers 3, 4, & 5 wells. After receiving your request of May 14 I had Max Krey, geologist of Grand Junction, pick these for me from the logs - and promptly forgot to mail them in to you; which, I know, is no excuse. Max ran the samples for me while drilling both the 3 and 4 wells. The following are the tops he gave me:

	<u>Eppie C #3</u>	<u>#4</u>	<u>#5</u>
Dakota	1310	1244	1232
Morrison	1415	1336	1310
Total Depth	1615	1566	1570

I will check with Prudential tomorrow on the bond for well #2. (Bond #835198).... and will report to you on this by the end of the week.

With sincere regards,

RP:smp

